BRITISH COLUMBIA
UTILITIES COMMISSION

1982 Annual Report

BRITISH COLUMBIA UTILITIES COMMISSION

Vancouver, B.C.
December 21, 1983

To His Honour The Lieutenant Governor
In Council of the Province of
British Columbia

MAY IT PLEASE YOUR HONOUR:

We respectfully submit this report on the activities of the British Columbia Utilities Commission for the calendar year 1982.

BRITISH COLUMBIA UTILITIES COMMISSION

M. TAYLOR, Chairman

J.D.V. NEWLANDS, Deputy Chairman

D.B. KILPATRICK, Commissioner

TABLE OF CONTENTS

		Page No.
	INTRODUCTION	1
I.	Regulated Public Utilities Located in British Columbia	6
II.	Applications Heard and Decisions Issued in 1982	10
III.	Commission Orders Issued in 1982	23
IV.	Common Purchaser Orders Issued in 1982	54
V.	Certificates of Public Convenience and Necessity Issued in 1982	56
VI.	Telecommunications Orders Issued in 1982	58
VII.	Analysis of Domestic Electricity Sales in 1982	62
VIII.	Electricity Sales Volumes (GWh) Within British Columbia 1982 (Graph)	63
IX.	Gas Utilities in British Columbia - Domestic Gas Sales-1982	64
X.	Gas Sales Volume (GJ) Within British Columbia 1982 (Graph)	65
XI.	Hearing Days During Year, 1974 through 1982 - Graph	67
XII.	Commission Orders Issued, 1974 through 1982 - Graph	69
XIII.	Organization Chart as at December 31, 1982 - Graph	71

INTRODUCTION

General

The British Columbia Utilities Commission was established by the Utilities Commission Act proclaimed September 11, 1980. At December 31, 1982 the British Columbia Utilities Commission comprised the Chairman, Deputy Chairman, one full-time Commissioner, and seven part-time Commissioners. Commission staff comprised thirty professional and support staff positions as at year end.

The regulation of jurisdictional utilities is illustrated in the bar graphs contained in this Report and Appendices. The Commission issued 179 Orders in 1982 and sat for a total of 244 Hearing days in exercising jurisdiction under the Act.

In 1982, two unusually significant hearings were held. Due to their unique importance a summary follows for these proceedings.

B.C. Hydro Rate Hearing

The first ever revenue requirements hearings into B.C. Hydro's electric and gas operations took place in 1982. The hearings commenced on January 19, 1982 and continued through, with adjournments, to December 2, 1982. The Commission sat for 82 days, received 437 exhibits and heard testimony recorded in over 14,000 pages of transcript. Most of the hearing time was spent in Vancouver, with hearings held in Victoria and Fort Nelson to discuss issues specific to those areas.

Electric Service

In its initial Application for rate relief, B.C. Hydro requested increases of 11.15% effective August 1, 1981 and 11.66% effective April 1, 1982. On November 23, 1981, B.C. Hydro filed revised information in further support of

the original Application, indicating that the utility required an average electric rate increase of 17.85% over the rates being billed at that date. On March 30, 1982, by Order No. G-26-82, the Commission granted an interim refundable increase of 11.5% effective April 1, 1982, and at the same time directed B.C. Hydro to account for export surplus revenues through a Rate Stabilization Account. The Commission also stated that it expected B.C. Hydro to decrease its budgeted controllable expenses for 1982/83 by 5% while maintaining levels of service. An amended application was received by the Commission on May 28, 1982 and further rate increases were requested to be effective April 1, 1983, based upon the latest corporate plan figures.

The subsequent Commission Decision confirmed the interim increase award of 11.5% effective April 1, 1982 and provided for a further 6% effective April 1, 1983 in accordance with the Rate Increase Restraint Act.

Lower Mainland and Victoria Gas Service

For the Lower Mainland gas service, B.C. Hydro had requested, and the Commission approved, interim increases of 6.15% effective August 1, 1981 and 5.4% effective April 1, 1982. On May 28, 1982, B.C. Hydro requested a further rate increase of 4.2% to be effective April 1, 1983.

With respect to the Victoria gas service, B.C. Hydro had planned to amend the Victoria gas service rates by 48.82% effective August 1, 1981 and 24.41% effective April 1, 1982. By Order No. G-63-81, the Commission approved the increase of 48.82% on an interim basis effective August 1, 1981, but denied the request for further relief.

The subsequent Commission Decision confirmed the interim increases and provided for an increase of 3.2% to the Lower Mainland gas service effective April 1, 1983. The Victoria gas service rates remained unchanged.

B.C. Hydro Site C Hearing

The Site C review process was initiated on April 23, 1981 by Order-in-Council No. 961 which stipulated that the Application by British Columbia Hydro and Power Authority for an Energy Project Certificate for the Peace River Site C Generation/Transmission Project was referred to the British Columbia Utilities Commission for review.

Pre-hearing organization began May 22, 1981 during which hearing planning, and analysis was carried out and deficiency reports were prepared. The public hearing commenced November 24, 1981 at Fort St. John, B.C. The five formal phases of the hearing covered social, economic and environmental impacts, power supply and demand, design adequacy, and financial impacts. An unphased hearing was held in Vancouver permitting intervenors to express concerns in any aspect of the project. During the phased hearings intervenors cross-examined witnesses and were cross-examined by others. Residents in the Site C region were given the opportunity to appear before the Commission at informal evening hearings held in the communities of Fort St. John, Hudson's Hope, Chetwynd, Dawson Creek and Taylor. Special hearings were held on three Indian reserves to give the native peoples of the area the opportunity to express their concerns.

The hearing concluded on November 2, 1982, whereupon the panel members began their review of the 116 days of evidence and 446 exhibits. The compilation of the report took approximately six months, and officially ended on May 10, 1983 when it was submitted to the Lieutenant Governor-in-Council. The Division of the Commission that heard the Application included Mr. Keith A. Henry, Chairman; Mr. E.E. Little; Mr. R.A. Petrick and Mr. L.E. Ryan as temporary Commissioners and Mr. D.B. Kilpatrick, a full-time member of the Commission.

By majority report the Panel recommended conditional approval with the Certificate to be withheld pending evidence as to need for the project and timing. Commissioner Kilpatrick dissented, recommending rejection of the Application.

The Site C review ushered in a new era in British Columbia with respect to public participation in assessing the merits of a major energy project. The hearing was both lengthy and intensive, and required the services of the Commission staff over extended periods during which they were also required for other Commission assignments.

Other Hearings

With respect to the privately-owned energy utilities, there were a total of eight Decisions issued in 1982 arising from public hearings held during 1981 and 1982. In addition, two Decisions were pending at December 31, 1982 concerning rate hearings held during the latter part of 1982. Hearings were held primarily in the service area of each utility in order to facilitate attendance and public input.

In addition to rate hearings, certain other matters came before the Commission. Cominco Ltd. Exemption Application and the West Kootenay Power and Light Company, Limited Certificate Application were heard during the latter part of 1981 and the Decision was rendered in April 1982. Also, a hearing was held concerning the supply of natural gas to the new community of Tumbler Ridge. The Decision, which was issued in April, awarded Northland Utilities (B.C.) Limited a Certificate of Public Convenience and Necessity to service the area. The Commission also heard an application by TMA Western Resources Ltd. to register common shares of Inland Natural Gas Co. Ltd. Public hearings were held in May 1982, with a Decision rendered in June 1982.

Commercial Non-Broadcast Undertakings

A new assignment came to the Commission in 1982. Involving the general supervision of pay-television and commercial non-broadcast cable operations, the assignment came to the Commission in two Orders-in-Council, No. 193 and No. 194, issued February 1, 1982.

It is noteworthy that in addition to reference to pay-television, the Orders covered such undertakings as information services, shared computer services, surveillance and monitoring systems. The Commission held a series of hearings during 1982 and issued a total of 64 certificates for Pay-TV undertakings and for cable systems for the carriage of non-broadcast services for compensation.

APPENDIX I

REGULATED PUBLIC UTILITIES LOCATED IN BRITISH COLUMBIA

UTILITY	HEAD OFFICE	SERVICE AREA
	Crown-Owned Electric Utility	
British Columbia Hydro and Power Authority	970 Burrard Street Vancouver, B.C. V6Z 1Y3	Province of B.C. (except areas served by the following utilities)
	Municipally-Owned Electric Utilities*	
City of Grand Forks	406 S.E. 1st Avenue Grand Forks, B.C. V0H 1H0	Grand Forks, B.C.
City of Kelowna	1435 Water Street Kelowna, B.C. V1Y 1J4	Kelowna area, B.C.
City of Nelson	502 Vernon Street Nelson, B.C. V1L 4E8	Nelson area, B.C.
City of New Westminster	511 Royal Avenue New Westminster, B.C. V3L 1H9	New Westminster, B.C.
City of Penticton	171 Main Street Penticton, B.C. V2A 5A9	Penticton area, B.C.
District of Summerland	Box 159 Summerland, B.C. V0H 1Z0	Garnet Valley, B.C.

* Only service outside Municipal Boundaries is subject to regulation by the British Columbia Utilities Commission.

Investor-Owned Electric Utilities

Edaltho Enterprises Ltd.	Eastgate Service Manning Park, B.C.	
Hemlock Valley Electrical Services Limited	1305 West Broadway Vancouver, B.C. V6H 1H1	Hemlock Valley, B.C.
Princeton Light and Power Company, Limited	Box 700 Princeton, B.C.	Princeton area, B.C.
West Kootenay Power and Light Company, Limited	Waneta Plaza 8100 Rock Island Highway Trail, B.C. V1R 4N7	West Kootenays, and Okanagan areas of B.C.
Yukon Electric Co. Ltd.	c/o Canadian Utilities Limited 10040-104th Street Edmonton, Alberta T5J 2V6	Lower Post, B.C.

Crown-Owned Natural Gas Utility

British Columbia Hydro and Power Authority	970 Burrard Street Vancouver, B.C. V6Z 1Y3	Lower Mainland area and Victoria, B.C.

Investor-Owned Natural Gas Utilities

Columbia Natural Gas Limited	23rd Floor 1066 West Hastings Street Vancouver, B.C. V6E 3G3	East Kootenays, B.C.
Fort Nelson Gas Ltd.	1304 Sun Tower Building 100 West Pender Street Vancouver, B.C. V6B 1R8	Fort Nelson area, B.C.

Investor-Owned Natural Gas Utilities (Cont'd)

ICG Utilities (Plains-Western) Ltd.	Box 800 5509-45th Street Leduc, Alberta T9E 4N3	Fort St. John area, B.C.
Inland Natural Gas Co. Ltd.	P.O. Box 12503 1066 West Hastings Street Vancouver, B.C. V6E 3G3	Okanagan, Central and Northern Interior, B.C.
Northland Utilities (B.C.) Limited	10040-104th Street Edmonton, Alberta T5J 2V6	Dawson Creek, Rolla and Pouce Coupe, B.C.
Pacific Northern Gas Ltd.	1477 West Pender Street Vancouver, B.C. V6G 2S6	Summit Lake to Prince Rupert and Kitimat, B.C.

Investor-Owned Propane Gas Utilities

Cigas Products Ltd.	715-5th Avenue S.W. Calgary, Alberta T2P 2X8	Granisle, B.C.
ICG Utilities (British Columbia) Ltd.	1700-444 St. Mary Avenue Winnipeg, Manitoba R3C 3T7	Port Alice, B.C.
Squamish Gas Co. Ltd.	715-5th Avenue S.W. Calgary, Alberta T2P 2X8	Squamish area, B.C.
Sunshine Valley Utilities Ltd.	#202-283 East 11th Avenue Vancouver, B.C. V5T 2C4	Area 14 miles southeast of Hope, B.C.

Investor-Owned Propane/Butane Gas Utility

Vancouver Island Gas Company Ltd.	1700-444 St. Mary Avenue Winnipeg, Manitoba R3C 3T7	Nanaimo, B.C.

Investor-Owned Steam Heat Utility

Central Heat Distribution Limited	720 Beatty Street Vancouver, B.C. V6B 2M1	Vancouver, B.C.

Municipally-Owned Telephone Utility

City of Prince Rupert	424 West 3rd Avenue Prince Rupert, B.C. V8J 1L7	Prince Rupert area, B.C.

*Only service outside Municipal Boundaries is subject to regulation by the British Columbia Utilities Commission.

APPENDIX II

APPLICATIONS HEARD AND DECISIONS ISSUED IN 1982

A. UTILITIES

British Columbia Hydro and Power Authority

By Order on January 19, 1982 the Commission dismissed a motion of FMC Corporation et al that the Commission state a case in the opinion of the Court of Appeal and/or an Order directing B.C. Hydro to answer more responsively a question of those Intervenors and granted in part a motion by Council of Forest Industries for an Order directing B.C. Hydro to file rate base and rate of return requirements.

B.C. Hydro was permitted, by the Division hearing the motions, to amend its presentation in support of its application. The Commission determined that B.C. Hydro is not required to file a full scale rate base, rate of return presentation.

ICG Utilities (Plains Western) Ltd.

The May 7, 1981 application of ICG Utilities (Plains-Western) Ltd. as amended July 27, 1981 and September 10, 1981 sought to amend its filed tariffs and provide rate relief. Interim rate relief equivalent to $.126/Mcf was authorized effective June 1, 1981 with the interim increase subject to refund with interest at 15% per annum.

The Application, based on a forecast test year ending December 31, 1981 was heard in Fort St. John commencing on September 10, 1981. Plains Western was authorized by the Commission to institute further increased rates equivalent to $.155/Mcf effective January 1, 1982 considered to be sufficient to provide the utility with the opportunity to earn a rate of return of 17% on common equity and the interim rate increase was confirmed.

In addition to the foregoing, the Commission directed Plains Western to completely review and revise its Tariff in the format approved by the Commission.

British Columbia Hydro and Power Authority

The matter of a dispute between B.C. Hydro and its Transmission Rate customers arose because B.C. Hydro proposed to increase its rates to those customers effective April 1, 1981 pursuant to an increase in the water rental fees payable by B.C. Hydro to the Government of the Province of British Columbia as at January 1, 1981.

The Transmission Rate customers took the position that in accordance with contractual commitment no rate increases could properly be passed to them by B.C. Hydro in the absence of a one year notice. On May 21, 1981 the Commission advised the disputing parties to proceed by way of stated case to the Court of Appeal.

The Court of Appeal handed down its opinion on the stated case on December 29, 1981 in favour of the Transmission Rate customers. In the interim, B.C. Hydro had, with the understanding of the Transmission Rate customers, billed such customers at rates which included provision for the increased water rental fees. Pursuant to the judgement of the Court of Appeal such incremental rates were required to be refunded with interest at prime rate.

Vancouver Island Gas Company Ltd.

The utility applied May 7, 1981 for interim rate relief and July 20, 1981 for permanent rate relief. A 19.16 cents/Ccf interim rate relief was authorized effective June 1, 1981, with the interim increase subject to refund with interest at 15% per annum.

A public hearing of the Applications commenced at Nanaimo on September 15, 1981. The Application was based on a forecast test year ending December 31, 1981. The Commission confirmed the interim rates as just and reasonable but denied a further increase in rates. The authorized rates are sufficient to provide Vigas with the opportunity to earn a rate of return in a range of 16.5% to 17.0% on common equity. In addition, Vigas was directed to amend certain terms and conditions in its filed tariff.

ICG Utilities (British Columbia) Ltd.

The utility applied for interim rate relief on May 7, 1981, and permanent rate relief on July 13, 1981. Interim increased rates equivalent to 20.143 cents/Ccf were authorized effective June 1, 1981, subject to refund with interest at 15% per annum.

The Applications, based on a forecast test year ending December 31, 1981, were heard in a public hearing at Port Alice, B.C. commencing on September 17, 1981. The Commission authorized further increased rates, equivalent to 50.388¢/Ccf effective February 1, 1982, sufficient to provide the utility with the opportunity to earn a rate of return on common equity of 18.0%. In addition, the utility was directed by the Commission to review and revise its Tariff for presentation in the format approved by the Commission.

Princeton Light and Power Company, Limited

The utility applied November 5, 1981 for interim and permanent rate relief requiring an increase in customer rates of 14.582% or .401 cent/kWh over current rates.

An interim rate increase of 11.285%, equivalent to .31 cent/kWh was authorized effective on and after meter reading dates recorded in customer billings issued on or about December 31, 1981. The interim increase was subject to refund with interest at average prime rate.

On February 23, 1982 following a public hearing of the Application based on a forecast test year ending March 31, 1983, the Commission confirmed the interim rates as just and reasonable and authorized the further increase requested, equivalent to .091 cent/kWh. The increased firm rates will offer the utility the opportunity to earn a 17% rate of return on common equity and were to become effective with consumption on and after March 1, 1982.

Central Heat Distribution Limited

The utility applied December 14, 1981 for Commission approval to implement increased rates.

The Commission authorized a 12% interim increase in rates effective January 1, 1982 and a public hearing was ordered for May 10, 1982. The Application, predicated upon a forecast year ending December 31, 1982 also requested amendments to certain clauses of the Terms and Conditions of the Utility's Steam Heat Tariff.

Following the public hearing the Commission confirmed the interim rates as firm rates affording the utility the opportunity to earn a 5.76% rate of return on common equity. The proposed Tariff amendments were accepted for filing excepting the request to increase the monthly rate of interest assessable to overdue accounts beyond 2%.

T.M.A. Western Resources Ltd. ("TMA")

TMA applied March 22, 1982 pursuant to Section 61 of the Utilities Commission Act seeking Commission approval of the transfer of a majority of voting shares of Inland Natural Gas Co. Ltd. The Application was accompanied by a "cash offer" document by TMA dated February 26, 1982 which offered to purchase Inland common shares for a price of $20.00 subject to two conditions:

1. that by 11:59 p.m. (the Expiry Time) on March 29, 1982 a minimum of 1,600,000 (52%) of Inland's common shares had been deposited with The Canada Trust Company.

2. that before the Expiry Time the Commission had given unconditional approval, or approval on conditions acceptable to TMA to the resulting change in the control of Inland.

The Commission advised TMA that Section 61 would not permit the Commission to entertain such an Application by other than the utility whose shares were intended to be transferred. The Commission provided six conditions setting forth evidence it will require pertaining to the proposed share offer.

On March 19, 1982 Inland consented to the hearing of the TMA Application and a public hearing was set down to commence April 2, 1982. Because of a ruling of the Ontario Securities Commission that the TMA offer required amendment which would extend the Expiry Time to April 13, 1982, a new Application had to be made by TMA to the Commission and the April 2, 1982 hearing was adjourned.

An Order In Council (769) issued on April 15, 1982 directed the Commission to forbid Inland from registering the transfer of any of its shares to TMA or any agent, assignee or subsidiary and to forbid TMA from voting any Inland shares until the Commission had made a decision on the TMA Application.

An amended Application was filed by TMA on April 19, 1982 stating that 2,893,550 common shares (93.5%) of Inland had been acquired. Inland consented to the Application and a public hearing was set down commencing May 18, 1982.

Following the public hearing the Commission denied the TMA Application and required Inland "to consult with the Commission prior to implementing any material change in service, extension, financing and dividend policies, and prior to committing to any material investment in business ventures not directly related to providing utility services".

The Corporation of the City of Nelson

The utility applied August 27, 1981 for exemption under Section 103(3) of the Utilities Commission Act and June 8, 1982 was established as the date of commencement of a public hearing in the City of Nelson.

The Application for Exemption was denied by the Commission, stating that the maintenance of an appropriate differential between rates applicable to customers inside the City limits and those applicable to customers outside the City limits is the most efficient and cost-effective system. The Commission ordered that the differential be applied to customers on the South shore beyond the City limits and declared the existing interim rates, exclusive of those pertaining to West Kootenay Power interim rates, confirmed as firm rates.

West Kootenay Power and Light Company, Limited

Applications by West Kootenay Power ("WKPL") dated May 14, 1979, May 16, 1979, June 6, 1980 and November 6, 1980 resulted in the granting of interim increases in customer rates as follows: July 1, 1979 - 15%; July 1, 1980 - 16.5%; January 1, 1981 - 18% compounded on the two prior interim increases. All of the interim increases were subject to refund with interest pending a public hearing. A further non-refundable increase pertaining to recovery of an increase in water rental fees was authorized effective February 1, 1981.

A public hearing was established to commence March 9, 1981 but a January 30, 1981 application by Cominco Ltd. for exemption from the Utilities Commission Act excepting Part 2 thereof, imposed complicated considerations for resolution and the Commission by Order No. G-17-81 adjourned the hearing of WKPL Applications until further notice.

On June 4, 1981 WKPL applied for a Certificate of Public Convenience and Necessity authorizing the acquisition of Plants 2, 3 and 4 and related facilities from Cominco Ltd. together with au'horization to issue a debenture in payment therefor.

On July 6, 1981 Cominco Ltd. filed the additional details and information it had undertaken to supply in respect of its January 30, 1981 Application.

The Commission established August 11, 1981 as the date of commencement of a public hearing of the interrelated Applications. The hearing would be conducted in five phases as follows:

Phase I	WKPL Application under Section 51(1) of the Act for a Certificate of Public Convenience and Necessity.
Phase II	WKPL Application under Section 57 of the Act for approval to issue securities.
Phase III	Cominco Application under Section 103(3) of the Act for an exemption.
Phase IV	WKPL revenue requirements to be determined.
Phase V	All other relevant matters pertaining to WKPL Applications including interim increases.

During the course of the public hearing WKPL applied on August 21, 1981 for additional relief, and on October 9, 1981 applied for a further 22% interim increase in customer rates. The Commission authorized a fourth interim rate increase of 13.5% effective January 1, 1982. The interim increase was declared to be subject to refund with interest.

On April 2, 1982 the Commission issued a "Summary of Reasons and Decision" arising out of the complementary Applications by Cominco Ltd. and West Kootenay Power ("WKPL") pertaining to a proposed sale of Plants 2, 3 and 4 by Cominco to WKPL. The Commission recommended, inter alia, subject to the approval of the Lieutenant Governor in Council the exemption of Cominco Ltd. from regulation under the Utilities Commission Act and approval of the Sale of Plants Agreement and the Sale of Surplus Power Agreement. The purchase price to be paid by WKPL was specified as $9.2 million, to be paid for by issuance of a debenture in favour of Cominco Ltd. and all related requirements to be appropriately in place not later than October 31, 1982.

The "Sale of Surplus Power Service and Exemption Order" issued by The Honourable R.H. McClelland, Minister of Energy, Mines and Petroleum Resources for the Province of British Columbia on July 28, 1982 pursuant to Section 27 of the Utilities Commission Act rejected the April 1982 recommendations of the Commission but authorized the proposed sale by Cominco Ltd. to WKPL of hydroelectric plants 2, 3 and 4 subject to certain stated provisions; authorized Cominco to sell its surplus power service in accordance with certain stated provisions. The Conditions of the Ministerial Order required Cominco to file with the Commission on or before October 31, 1982, for approval of amendments to the Sale of Plants Agreement which will result in WKPL's purchase price to be $20 million to be paid and satisfied by the issue of 200,000 common shares of WKPL, subject to a closing date to enable the transfer of assets to be completed on or before December 31, 1982. In addition, Cominco shall not sell or otherwise dispose of Plants 5 (Brilliant) and 6 (Waneta) without prior approval of the Commission and Cominco shall inform the Minister of its long-term plans to reduce Cominco's equity in WKPL to not more than 50%.

Cominco was also ordered to amend the Sale of Surplus Power Agreement to enable, until December 31, 1990, WKPL to purchase from Cominco up to 75 average annual megawatts (a.a.m.w.) of firm energy on a calendar year basis with WKPL to have the right of first refusal of any further surplus Cominco energy. This agreement specified the price for power purchased by WKPL to be as set out in the Sale of Surplus Power Agreement during the period January 1, 1991 through September 30, 2005 and also granted WKPL right of first refusal to acquire Plants 5 and 6, or either of them, together with any associated facilities until September 30, 2005.

Cominco is to provide to the Commission on or before December 31, 1982, evidence of the transfer of ownership of Plants 2, 3 and 4 and all related and associated generation and transmission facilities, together with all licences, permits and approvals necessary to enable the exercise of all rights of ownership and operation.

Cominco shall file with the Minister on or before October 31, 1982 its undertaking to support any Application by WKPL to expand the generating capacity at Plants 5 and 6 for the purpose of increasing the power supply to WKPL.

Cominco shall be permitted to sell, subject to obtaining an Energy Removal Certificate, to any customer outside of the Province of British Columba, or any utility within the Province of British Columbia on an interruptible basis any part of the power service that is surplus to the requirement of WKPL.

The Commission in the August 25, 1982 Decision confirmed the four interim increases previously referred to and authorized a further firm increase in customer rates sufficient to provide WKPL with the opportunity in 1982 to earn a rate of return on common share equity of 17.5%.

Contract Dispute Between West Kootenay Power and Light Company, Limited ("WKPL") and B.C. Timber Ltd. (formerly Canadian Cellulose Company Ltd.)

A hearing held on June 23, 1981 resulted from the inability of WKPL and B.C. Timber Ltd. to reach an agreement as to whether or not "force majeure" provisions should be incorporated in a contract between the two parties in respect of provision of electric power by WKPL to B.C. Timber's pulpmill and sawmill complex at Castlegar, B.C.

Following the hearing of the dispute the Commission declared that whereas the Castelgar mill was previously supplied with electricity by Cominco Ltd. with "force majeure" provisions in place there appeared no substantive reason for "force majeure" to be excluded from a contract between B.C. Timber Ltd. and WKPL. It was noted however, that in the period when WKPL buys capacity and energy from B.C. Hydro the demand charge provision of Rate Schedule 31 shall apply in that period despite the incidence of "force majeure" causing the failure of B.C. Timber to take the load per the sales agreement. Should WKPL and B.C. Hydro agree to "force majeure" then B.C. Timber is to be given relief in accordance with that agreement.

The Commission also declared that amendments to Rate Schedule 31 are to be filed with the Commission effective October 1, 1982 and the terms of this Decision are to remain in effect until the Co ission has had an opportunity to give consideration to WKPL's general rate design applicable to all customers.

Certificate of Public Convenience and Necessity for Provision of Natural Gas Service to the District of Tumbler Ridge and Surrounding Area

In response to requests from representatives of the District of Tumbler Ridge and North East Coal Development Agency that consideration of the provision of natural gas service to Tumbler Ridge be expedited the Commission published a notice inviting applications from persons interested in providing facilities for transmission and/or distribution of natural gas to the Tumbler Ridge area.

Applications were received by December 21, 1981 from three utilities (Inland Natural Gas Co. Ltd.; ICG Utilities (B.C.) Limited; and Northland Utilities (B.C.) Limited). Westcoast Transmission Company Limited also applied to appear in respect of transmission facilities only, at the hearing which was established to be heard in public at Dawson Creek, B.C. commencing February 16, 1982.

On January 29, 1982 Denison Mines Limited ("Denison") advised the Commission that its Quintette Coal Project would be utilizing coal-fired coal drying units instead of natural gas drying units previously selected by Denison in August 1981. This announcement signified a significant reduction in the potential natural gas market in the Tumbler Ridge area.

At a February 5, 1982 pre-hearing conference the District of Tumbler Ridge reconfirmed its commitment to use natural gas for heating residential and commercial premises within the townsite. Because of construction commitments which envisaged occupancy of residences by October 1, 1982 the District of Tumbler Ridge urged a Commission Decision to be available not later than March 31, 1982.

The public hearing was rescheduled to commence March 9, 1982.

The Commission Decision dated April 1, 1982 was issued following a March 25, 1982 completion date of the public hearing. The Commission, pursuant to Section 51 of the Utilities Commission Act, issued Order No. C-2-82 granting a Certificate of Public Convenience and Necessity for the provision of natural gas service to the District of Tumbler Ridge and surrounding area to Northland Utilities (B.C.) Limited. Northland was ordered to proceed expeditiously with the construction of its proposed Processing Transmission and Distribution facilities and to file monthly progress reports until the commencement of natural gas service at Tumbler Ridge.

B. COMMON PURCHASER

Husky Oil Operations Ltd.

Husky as the owner of gas well Husky Pembina Silver C-92-k/94-A-6 alleged that their well being within the Silver Bluesky "A" pool is being drained by production from the pool under existing gas purchase contracts between BCPC and other producers. Husky has been unable to obtain a gas purchase contract with BCPC due to lack of market and applied October 20, 1981 for an Order of the Commission declaring BCPC a common purchaser.

The Commission, after a public hearing on February 8, 1982 declared that BCPC is a common purchaser of natural gas in the Silver Bluesky "A" Pool and ordered that Husky be entitled to share in the production and revenues from the Pool in accordance with terms set forth in Commission Order No. COM-1-82.

Rupertsland Resources Co. Ltd.

Rupertsland as the owner of gas well Rupertsland et al Willow b-88-A/94-H-2 alleged that their well being within the Willow Halfway "A" Pool is being drained by production under existing gas purchase contracts between BCPC and other producers. Rupertsland has been unable to obtain a gas purchase contract with BCPC due to lack of market and applied July 22, 1982 for an Order of the Commission declaring BCPC a common purchaser.

The Commission, after a public hearing on October 18, 1982 declared BCPC is a common purchaser of natural gas in the Willow Halfway "A" Pool and ordered that Rupertsland be entitled to share in the production and revenues from the Pool in accordance with terms set forth in Commission Order No. COM-5-82.

Dome Petroleum Limited

Dome as the owner of gas well Dome Fireweed c-18-H/94-A013 alleged that their well being within the Fireweed Dunlevy/Buick Creek Pool is being drained by production under existing gas purchase contracts between BCPC and other producers. Dome has been unable to obtain a gas purchase contract with BCPC due to lack of market and applied September 3, 1982 for an Order of the Commission declaring BCPC a common purchaser.

The Commission, after a public hearing on October 18, 1982 declared BCPC is a common purchaser of natural gas in the Fireweed Dunlevy/Buick Creek and ordered that Dome be entitled to share in the production and revenues from the Pool in accordance with terms set forth in Commission Order No. COM-6-82.

APPENDIX III

COMMISSION ORDERS ISSUED IN 1982

ORDER NO	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-1-82	January 4	January 1	WEST KOOTENAY POWER AND LIGHT COMPANY, LIMITED Authorized filing of revised Tariff Rate Schedules effective January 1, 1982 to recover the increased cost of water rental fees and related costs equivalent to 0.285 cents per kWh consumed.
G-2-82	January 7	January 1	ICG UTILITIES (BRITISH COLUMBIA) LTD. Accepted for filing effective January 1, 1982 increased Tariff Rate Schedules equivalent to 15.1 cents per 100 cubic feet to enable recovery of increase in price of propane purchased from its supplier ICG Canadian Propane Ltd., plus related costs.
G-3-82	January 5	January 5	ICG UTILITIES (BRITISH COLUMBIA) LTD. INLAND NATURAL GAS CO. LTD. NORTHLAND UTILITIES (B.C.) LIMITED Ordered public hearing commencing Tuesday, February 16, 1982 at the George Dawson Inn, Dawson Creek, B.C. into the matter of a Certificate of Public Convenience and Necessity pertaining to Distribution and Transmission facilities, or combination thereof, for natural gas service to the District of Tumbler Ridge and surrounding area.
G-4-82	January 8	January 8	PACIFIC NORTHERN GAS LTD. Accepted for filing the negotiated gas supply contract dated August 1, 1981 between Pacific Northern Gas Ltd. and British Columbia Petroleum Corporation.
G-5-82			CANCELLED

ORDER NO	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-6-82	January 14	January 14	PACIFIC NORTHERN GAS LTD.

Granted interim approval of the proposed issue of $40 million of secured debentures as described in a draft private placement memorandum dated January 12, 1982.

G-7-82	January 14	January 14	B.C. HYDRO AND POWER AUTHORITY

Ordered public hearing commencing at 9:30 a.m. January 25, 1982 at the Commission Hearing Room of submissions from B.C. Hydro and from all electric transmission rate customers upon each of three questions set forth in Appendix "A" to the Order and directed the Commission Secretary to serve upon those parties the following:

1. A copy of the Order.
2. A copy of the transcript of the January 14, 1982 proceedings.
3. A copy of the December 29, 1981 opinion of the Court of Appeal.

G-8-82	January 22	January 1	ICG UTILITIES (PLAINS-WESTERN) LTD.

Concurrent with a Commission Decision issued subsequent to a public hearing, ordered as follows:

1. Rate Base for 1981 Test Year is $4,450,000.
2. Cost of Service for 1981 Test year is $5,540,000.
3. Commission will accept for filing effective January 1, 1982 amended Tariff Rate Schedules to generate annual gross revenue of $5,540,000.

ORDER NO	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-9-82	January 29	January 29	PRINCETON LIGHT AND POWER COMPANY, LIMITED

Accepted for filing effective January 1, 1982 amended Tariff Rate Schedules as follows arising from increases affecting its purchase of electric power purchased from its supplier, West Kootenay Power:

1. A 13.5% interim rate increase, subject to refund with interest at the average prime rate.

2. An increase in rates to enable recovery of the effect of a 0.285 cent/kWh increase in water rental fees.

G-10-82	January 29	February 1	B.C. HYDRO AND POWER AUTHORITY

Accepted for filing effective February 1, 1982 tariff pages embodying increases of 2.905 cents per billing unit applicable to firm gas and 2.780 cents per billing unit applicable to interruptible gas to enable recovery of a 7.0 cents per Mcf increase in the wholesale cost of natural gas purchased from its supplier, Westcoast Transmission Company, Limited plus a 21.0 cents per gigajoule increase in the Federal Excise Tax applicable to purchased natural gas, both effective February 1, 1982.

G-11-82	February 5	February 1	NORTHLAND UTILITIES (B.C.) LIMITED

Accepted for filing effective February 1, 1982 amended Tariff Rate Schedules to enable recovery of the effect of the following and related costs which became effective February 1, 1982 and which costs are beyond the control of the utility:

ORDER NO	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-11-82 (continued)			NORTHLAND UTILITIES (B.C.) LIMITED 1. A 7.0 cents/Mcf increase in the wholesale price of natural gas purchased from its supplier. 2. A 21.0 cents per gigajoule increase in the Federal Excise Tax applicable to purchased natural gas.
G-12-83	April 28	March 15	SUNSHINE VALLEY UTILITIES LTD. Accepted for filing effective March 15, 1982 amended Tariff Rate Schedules embodying an increase of 36.0 cents per 100 cubic feet of propane gas, to permit recovery of the effect of a March 15, 1982 increase in the price of liquid propane purchased from its suppliers.
G-13-82	January 29	January 1	THE CORPORATION OF THE CITY OF NELSON Accepted for filing effective January 1, 1982 amended Electric Utility Rate By-Laws as follows: By-Law No. 1956 1. A 7.9% increase applicable to all Tariff Rate Schedules to enable recovery of a 13.5% interim increase effective January 1, 1982 in the cost of electric power purchased from its supplier, West Kootenay Power. 2. A 0.316 cent/kWh increase to enable recovery of an increase in water rental fees.

ORDER NO	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-13-82 (continued)			THE CORPORATION OF THE CITY OF NELSON By-Law No. 1957 A 4% increase applicable to all Tariff Rate Schedules to provide rate relief to the City of Nelson electric utility. Ordered that the foregoing, with the exception of the .316 cent kWh increase arising from increased water rental fees, are subject to refund with interest at the average prime rate. Also ordered that a public hearing of an Application for exemption from Part 3 of the Utilities Commission Act will be held at a time and place to be announced in a subsequent Commission Order.
G-14-82	January 26	January 26	B.C. HYDRO AND POWER AUTHORITY Denied, in accordance with Reasons issued concurrently, the following: 1. The May 27, 1981 Application for Interim Rate Relief. 2. The Application for variance of Commission Order No. G-63-81. Ordered refund payments with interest to be made by March 31,1982 to each "Bulk" and each "Schedule 1821" customer covering the difference between April 1, 1981 rates charged and September 11, 1980 rates. Ordered that as of February 1, 1982 the rates chargeable to "Bulk" and "Schedule 1821" customers are the September 11, 1980 rates, as may be amended from time to time by Commission Order.

ORDER NO	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-15-82	February 12	February 1	ICG UTILITIES (PLAINS-WESTERN) LTD.

Accepted for filing amended Tariff Rate Schedules, to enable recovery of the effect of the following. and related costs, which became effective February 1, 1982, and which costs are beyond the control of the utility:

1. A 7.0 cents/Mcf increase in the wholesale price of natural gas purchased from its supplier.

2. A 21.0 cents/gigajoule increase in the Federal Excise Tax applicable to purchased natural gas.

G-16-82	January 22	January 1	INLAND NATURAL GAS CO. LTD.

Accepted for filing amended Tariff Rate Schedules, to enable recovery of the effect of the following, and related costs, which became effective February 1, 1982, and which costs are beyond the control of the utility:

1. A 7.0 cents/Mcf increase in the wholesale price of natural gas purchased from its supplier.

2. A 21.0 cents/gigajoule increase in the Federal Excise Tax applicable to purchased natural gas.

3. In addition, an estimated increase in property taxes effective January 1, 1982, which increase is subject to refund with interest.

ORDER NO	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-17-82	February 1	February 1	PACIFIC NORTHERN GAS LTD.

Accepted for filing amended Tariff Rate Schedules, to enable recovery of the effect of the following, and related costs, which became effective February 1, 1982, and which costs are beyond the control of the utility:

1. A 7.0 cents/Mcf increase in the wholesale price of natural gas purchased from its supplier.
2. A 21.0 cents/gigajoule increase in the Federal Excise Tax applicable to purchased natural gas.
3. In addition, an estimated increase in property taxes effective January 1, 1982, which increase is subject to refund with interest.

G-18-82	February 5	February 1	COLUMBIA NATURAL GAS LIMITED

Accepted for filing amended Tariff Rate Schedules, to enable recovery of the effect of the following, and related costs, which became effective February 1, 1982, and which costs are beyond the control of the utility:

1. A 23.30 cents/gigajoule increase in the cost of Alberta natural gas purchased.
2. A 21.0 cents/gigajoule increase in the Federal Excise Tax applicable to purchased natural gas.
3. In addition, an estimated increase in property taxes effective January 1, 1982, which increase is subject to refund with interest.

ORDER NO	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-19-82	January 18	January 18	B.C. HYDRO AND POWER AUTHORITY
			Ordered B.C. Hydro to pay specified costs of consultants engaged by the Commission for the public hearing of B.C. Hydro's Applications for Rate Relief.
G-20-82	February 19	February 1	ICG UTILITIES (BRITISH COLUMBIA) LTD.
			Concurrent with a Commission Decision issued subsequent to a public hearing, ordered as follows: 1. Rate Base for 1981 Test Year is approximately $151,000. 2. Cost of Service for 1981 Test Year is approximately $297,000. 3. Commission will accept for filing effective February 1, 1982 amended Tariff Rate Schedules to generate annual gross revenue of $297,000.
G-21-82	February 19	February 1	VANCOUVER ISLAND GAS COMPANY LTD.
			1. Rate Base for 1981 Test Year is approximately $2,330,000. 2. Cost of Service for 1981 Test Year is approximately $2,600,000. 3. Commission will accept for filing effective February 1, 1982 amended Tariff Rate Schedules to generate annual gross revenue of $2,600,000.
G-22-82	February 26	February 1	FORT NELSON GAS LTD.
			Accepted for filing amended Tariff Rate Schedules, to enable recovery of the effect of the following, and related costs, which became effective February 1, 1982, and which costs are beyond the control of the utility:

ORDER NO	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-22-82 (continued)			FORT NELSON GAS LTD.
			1. A 7.0 cents/Mcf increase in the wholesale price of natural gas purchased from its supplier.
			2. A 21.0 cents/gigajoule increase in the Federal Excise Tax applicable to purchased natural gas.
G-23-82	February 26	March 1	NORTHLAND UTILITIES (B.C.) LIMITED
			Accepted for filing effective March 1, 1982 amended Tariff Rate Schedules displaying Metric Measurement, with no increase in customer rates.
G-24-82	March 19	March 19	TMA WESTERN RESOURCES LTD.
			Ordered public hearing commencing at 9:00 a.m., Friday, April 2, 1982 into the matter of an Application by TMA for Commission approval of transfer of a majority of voting shares of Inland Natural Gas Co. Ltd.
G-25-82	March 22	March 1	PRINCETON LIGHT AND POWER COMPANY LIMITED
			Concurrent with a Commission Decision issued subsequent to a public hearing, ordered as follows:
			1. Rate Base for 1981 Test Year is approximately $1,748,000.
			2. Cost of Service for 1981 Test Year is approximately $1,561,772.
			3. Commission will accept for filing effective February 1, 1982 amended Tariff Rate Schedules to generate annual gross revenue of $1,561,772.

ORDER NO	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-26-82	March 25	April 1	B.C. HYDRO AND POWER AUTHORITY Accepted for filing effective April 1, 1982 amended specified Tariff Rate Schedules incorporating specified interim rate increases, subject to refund with interest. In addition, Order G-98-81 was confirmed and the complaint of the Council of Forest Industries was dismissed. B.C. Hydro was directed to establish a Rate Stabilization Account as specified, and Order G-63-81 was amended by deletion of paragraph 4.
G-27-82	April 1	April 1	TMA WESTERN RESOURCES LTD. Adjourned the public hearing scheduled to commence April 2, 1982. Ordered TMA, promptly after April 20, 1982, to supply its amended Application to the Commission and to make copies thereof available for public inspection at specified locations and to provide copies thereof to any party with a bona fide interest.
G-28-82	March 19	March 19	CORPORATION OF THE CITY OF NELSON Ordered an extension from March 31, 1982 to December 31, 1982 of rate schedules applicable to electric service customers outside the City limits. Ordered a public hearing to commence Tuesday, June 8, 1982 at Nelson, B.C. of the Application dated August 27, 1981 for an Order under Section 103(3) of the Act exempting the City of Nelson Electric Utility from the Application of Part 3 of the Act.

ORDER NO	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-29-82	April 14	April 14	PACIFIC NORTHERN GAS LTD. Granted final approval of a private placement to issue Secured Debentures as follows: 1. 1987 Series, in the amount of $12,500,000, maturing May 1, 1987, interest rate of 17 3/4%, no sinking fund. 2. 1997 Series, in the amount of $27,500,000, maturing May 1, 1997, interest rate of 18%, with sinking fund provisions commencing May 1, 1984.
G-30-82	April 15	April 15	TMA WESTERN RESOURCES LTD. Ordered TMA and Inland to observe the requirement of Order in Council No. 769, dated April 15, 1982 until a decision is made by the Commission in respect of TMA's March 2, 1982 Application.
G-31-82	April 8	April 8	CENTRAL HEAT DISTRIBUTION LIMITED Ordered a public hearing to commence Monday, May 10, 1982, on the Application dated December 14, 1981 for increased rates and amendments to certain clauses in its filed Tariff.
G-32-82	April 21	April 21	TMA WESTERN RESOURCES LTD. Ordered a public hearing of TMA's amended application dated April 19, 1982, to commence on Tuesday, May 18, 1982.
G-33-82	April 26	April 26	B.C. HYDRO AND POWER AUTHORITY Ordered B.C. Hydro to pay specified costs of consultants engaged by the Commission for the public hearing of B.C. Hydro's Applications for Rate Relief.

ORDER NO	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-34-82	July 6	July 6	WEST KOOTENAY POWER AND LIGHT COMPANY LIMITED Accepted for filing an "Agreement for the Shared Use of Poles", between B.C. Telephone Company and West Kootenay Power, effective January 1, 1980.
G-35-82	March 19	April 1	VANCOUVER ISLAND GAS COMPANY LTD. Accepted for filing amended Tariff Rate Schedules incorporating a decrease in rates arising from a negotiated decrease in the cost of liquid propane purchased from its supplier.
G-36-82	May 3	May 3	FORT NELSON GAS LTD. Accepted for filing an amended "Gas Wheeling Agreement" between B.C. Hydro and Fort Nelson Gas Ltd. subject to a further amendment as specified by the Commission.
G-37-82	May 3	May 1	SQUAMISH GAS CO. LTD. Accepted for filing amended Tariff Rate Schedules incorporating a 33.0 cents/Ccf decrease in the cost of propane purchased from its supplier effective April 1, 1982, together with a 2.10 cents/Ccf increase in freight charges, and related increased costs equivalent to 2.85 cents/Ccf.
G-38-82	May 14	May 14	CENTRAL HEAT DISTRIBUTION LIMITED Confirmed as firm rates, the interim increased rates effective January 1, 1982 and accepted the requested amendments to the Filed Tariffs of Central Heat except as specified in the Order.

ORDER NO	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-39-82	April 28	April 1	VANCOUVER ISLAND GAS COMPANY LTD.
			Accepted for filing amended Tariff Rate Schedules incorporating 6.36 cents/Ccf decrease in the cost of liquid propane purchased from its supplier effective March 1, 1982.
G-40-82	April 19	April 19	PACIFIC NORTHERN GAS LTD.
			Accepted the termination of Tariff Supplement No. 11 concerning gas service to Houston Forest Products Limited ("HFP") effective immediately coincident with establishment of HFP as a customer served under Rate Schedule 5.
G-41-82	May 10	May 1	ICG UTILITIES (PLAINS-WESTERN) LTD.
			Following Application for variance of Commission Order No. G-20-82 the Commission accepted for filing amended Tariff Rate Schedules incorporating a net decrease in customer rates equivalent to 0.8 cents/Ccf.
G-42-82	May 27	May 17	B.C. HYDRO AND POWER AUTHORITY
			Accepted for filing on an interim basis, subject to refund with interest, a Letter Agreement between B.C. Hydro and West Kootenay Power covering the rates to be charged by B.C. Hydro for capacity and energy.
G-43-82	July 27	July 27	WEST KOOTENAY POWER AND LIGHT COMPANY LIMITED
			Approved the "Modification Agreement" dated July 8, 1981 between West Kootenay Power and the City of Penticton establishing a rational boundary between the electrical utility operations of each of them.

ORDER NO	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-44-82	June 21	July 1	WEST KOOTENAY POWER AND LIGHT COMPANY LIMITED Accepted for filing effective July 1, 1982 Electric Tariff B.C.U.C. No. 1 introducing bi-monthly customer billing and a Returned Cheque Service Charge.
G-45-82	June 30	June 30	B.C. HYDRO AND POWER AUTHORITY Ordered B.C. Hydro to pay $46,135.94 being the costs associated with the conduct of a public hearing of an Application for a Certificate of Public Convenience and Necessity to permit the redevelopment of the Falls River hydro-electric plant near Prince Rupert, B.C.
G-46-82	June 30	June 30	B.C. HYDRO AND POWER AUTHORITY Ordered B.C. Hydro to pay $45,397.42 being the costs associated with the conduct of a public hearing of an Application for a Certificate of Public Convenience and Necessity to permit the construction and operation of a single circuit 500,000 volt electrical transmission line approximately 100 kilometres long between the Cranbrook Substation near Cranbrook and Phillips Pass on the B.C./Alberta border.
G-47-82	June 30	June 30	B.C. HYDRO AND POWER AUTHORITY Ordered B.C. Hydro to pay the cost of consultants engaged by the Commission to review certain aspects of the Cranbrook to B.C./Alberta border transmission line.

ORDER NO	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-48-82	June 30	June 30	TMA WESTERN RESOURCES LTD. Denied TMA's Application for Commission approval of the transfer of the majority of the voting shares of Inland Natural Gas Co. Ltd. Ordered Inland to consult with the Commission prior to implementing any material change in service, extension, financing and dividend policies and prior to committing any material investment in business ventures not directly related to providing utility services.
G-49-82	July 9	July 9	CORPORATION OF THE CITY OF NELSON Denied the Exemption Application and directed that existing regulation continue, modified only to require North Shore and South Shore customers (outside City limits) to be subject to the same rate differential over City rates effective September 1, 1982. Specified certain past interim rates to be declared firm and certain past interim rates to continue as interim.
G-50-82	July 13	July 13	INLAND NATURAL GAS CO. LTD. Denied third interim rate increase request and ordered a public hearing of Inland's Applications commencing September 28, 1982 at Kelowna, B.C.
G-51-82	July 13	August 1	COLUMBIA NATURAL GAS LIMITED Authorized interim rate increase effective August 1, 1982 and ordered a public hearing of Columbia's Applications commencing October 5, 1982 at Cranbrook, B.C.

ORDER NO	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-52-82	July 22	July 22	B.C. HYDRO AND POWER AUTHORITY Revoked Commission Order No. G-33-82 and ordered B.C. Hydro to pay the costs of Commission's consultants engaged for the public hearing of B.C. Hydro's Applications for Rate Relief.
G-53-82	May 31	May 31	CORPORATION OF THE CITY OF NELSON Ordered the City to submit appropriate amendments to its Utility Regulatory By-Laws covering the payment of interest on Security Deposits; and to make available the benefits of Rural Electrification Assistance to qualifying Applicants for electric service.
G-54-82	July 30	August 1	VANCOUVER ISLAND GAS COMPANY LTD. Accepted for filing effective August 1, 1982 amended Tariff Rate Schedules incorporating an increase in rates of 1.458 cents/Ccf arising from an increase effective June 28, 1982 in the cost of propane purchased from its supplier, which increase is beyond the control of the utility.
G-55-82	July 30	August 1	COLUMBIA NATURAL GAS LIMITED Accepted for filing effective August 1, 1982 amended Tariff Rate Schedules incorporating an increase, effective the same date, of 23.301 cents/gigajoule in the cost of Alberta natural gas purchased, which increase is beyond the control of the utility.
G-56-82	August 10	August 10	PACIFIC NORTHERN GAS LTD. Accepted for filing amendments to filed Tariff Supplement No. 1 consolidating all previous letter agreements and removing archaic clauses.

ORDER NO	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-57-82	August 10	August 1	PACIFIC NORTHERN GAS LTD. Accepted for filing amended Tariff Rate Schedules incorporating a reduction of 0.26 cent/Mcf in customer rates. Approved customer refund proposals pertaining to consumption of natural gas between February 1, 1982 and August 1, 1982.
G-58-82	August 10	July 1	PACIFIC NORTHERN GAS LTD. Accepted for filing effective July 1, 1982 modifications to the Gas Sales Agreement between Pacific Northern Gas Ltd. and B.C. Timber Ltd., and approved billing reductions to B.C. Timber Ltd. for July and August, 1982.
G-59-82	August 10	August 10	B.C. HYDRO AND POWER AUTHORITY Accepted for filing an amendment to Clause 30 of the Electricity Supply Agreement between B.C. Hydro and Craigmont Mines Limited, thus facilitating an orderly close-down of Craigmont's Mine and Smelter, near Merritt, B.C.
G-60-82	August 25	September 1	WEST KOOTENAY POWER AND LIGHT COMPANY, LIMITED Concurrent with a Commission Decision issued subsequent to a public hearing, ordered as follows: 1. Rate Base for Test Year ended December 31, 1982 is approximately $71,925,000. 2. Revenue Requirement for Test Year ended December 31, 1982 is approximately $48,362,000. 3. Confirmed as "firm" those rates previously authorized as "interim".

ORDER NO	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-60-82 (continued)			WEST KOOTENAY POWER AND LIGHT COMPANY, LIMITED 4. Commission will accept for filing effective September 1, 1982 amended Tariff Rate Schedules which will permit West Kootenay Power to generate, on an annual basis, the Electricity Sales Revenue of approximately $53,100,000.
G-61-82	August 20	August 1	SQUAMISH GAS CO. LTD. Accepted for filing effective August 1, 1982 amended Tariff Rate Schedules incorporating an increase of 28.66 cents/Ccf to enable recovery of increases effective June 1, 1982 and August 2, 1982 in the cost of liquid propane purchased from its supplier and which increase is beyond the control of the utility.
G-62-82	August 20	August 20	PACIFIC NORTHERN GAS LTD. Accepted for filing Pacific Northern Gas Ltd. ("PNG") Gas Tariff, B.C.U.C. No. 2, in a format approved by the Commission, subject to a requirement that PNG monitor and report to the Commission on the following: 1. Any unfavourable customer reaction to Tariff Article 8.6, "Appliance Adjustments". 2. Customers affected by the statement contained in Tariff Article 9.10, "Budget Billing Plan", which prohibits reapplication within a 24 month period following the date of withdrawal.

ORDER NO	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-63-82	September 2	September 1	ICG UTILITIES (BRITISH COLUMBIA) LTD.
			Accepted for filing effective September 1, 1982, amended Tariff Rate Schedules incorporating an increase in customer rates to enable recovery of an increase in the cost of liquid propane purchased from its supplier effective August 6, 1982, which increase is beyond the control of the utility.
G-64-82	September 2	September 1	VANCOUVER ISLAND GAS COMPANY LTD.
			Accepted for filing effective September 1, 1982, amended Tariff Rate Schedules incorporating an increase in customer rates to enable recovery of an increase in the cost of liquid propane purchased from its supplier effective August 6, 1982, which increase is beyond the control of the utility.
G-65-82	September 2	September 2	B.C. HYDRO AND POWER AUTHORITY
			Approved inclusion in B.C. Hydro's operating expenses the payment by B.C. Hydro to Northern Canada Power Commission (N.C.P.C.) of a subsidy payment to residential customers served by N.C.P.C. who are not employees of Parks Canada.
G-66-82	September 21	September 21	B.C. HYDRO AND POWER AUTHORITY
			Ordered B.C. Hydro to pay to the Minister of Finance of the Province of British Columbia, Commission costs associated with the conduct of a public hearing of B.C. Hydro's Application for Rate Relief.
G-67-82	September 28	October 1	SUNSHINE VALLEY UTILITIES LTD.
			Accepted for filing effective October 1, 1982 amended Tariff Rate Schedules incorporating an increase of 47.0 cents/Ccf to enable recovery of an increase in the cost of liquid propane purchased from its suppliers, which increase is beyond the control of the utility.

ORDER NO	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-68-82	October 7	October 1	SQUAMISH GAS CO. LTD. Accepted for filing, effective October 1, 1982, amended Tariff Rate Schedules incorporating an increase of 16.30 cents/Ccf to enable recovery of an increase in the cost of liquid propane purchased from its supplier, plus an increase in freight rates, effective September 1, 1982, which increases are beyond the control of the utility.
G-69-82	October 7	October 1	ICG UTILITIES (BRITISH COLUMBIA) LTD. Accepted for filing effective October 1, 1982 amended Tariff Rate Schedules incorporating an increase of 15.0 cents/Ccf to enable recovery of an increase in the cost of liquid propane purchased from its suppliers, which increase is beyond the control of the utility.
G-70-82	October 7	October 1	VANCOUVER ISLAND GAS CO. LTD. Accepted for filing effective October 1, 1982 amended Tariff Rate Schedules incorporating an increase of 6.57 cents/Ccf to enable recovery of an increase in the cost of liquid propane purchased from its suppliers, which increase is beyond the control of the utility.
G-71-82	September 27	September 27	INLAND NATURAL GAS CO. LTD. Authorized Inland to proceed with construction and operation of a Compressed Natural Gas (CNG) Demonstration Project at Kamloops, B.C. to serve as a Research and Development Test Project for a 24-month trial period. Inland is to submit reports on the operation every 6 months, with a final report as specified following completion of the 24-month trial period.

ORDER NO	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-72-82	October 4	September 1	PRINCETON LIGHT AND POWER COMPANY, LIMITED Accepted for filing effective September 1, 1982 amended Tariff Rate Schedules incorporating an increase of 0.026 cent/kWh to enable recovery of an increase in the cost of electric power purchased from West Kootenay Power, and authorizing removal of prior references pertaining to interim increased rates pertaining to West Kootenay Power which are now confirmed as firm by Commission Order No. G-60-82.
G-73-82	September 29	October 1	INLAND NATURAL GAS CO. LTD. Accepted for filing effective October 1, 1982 amended Tariff Rate Schedules incorporating a third interim increase of 1.60%, subject to refund with interest.
G-74-82	October 15	October 1	COLUMBIA NATURAL GAS LIMITED Accepted for filing effective October 1, 1982 amended Tariff Rate Schedules incorporating an increase of 1.60 cents/Mcf subject to refund with interest, to enable recovery of an increase in the cost of natural gas purchased from its supplier, Inland Natural Gas Co. Ltd.
G-75-82	October 27	October 1	CIGAS PRODUCTS LTD. - GRANISLE GRID SYSTEM Accepted for filing effective October 1, 1982 amended Tariff Rate Schedules incorporating an increase of 24.4 cents/Ccf to enable recovery of a September 1, 1982 increase in the cost of liquid propane purchased from its supplier, which increase is beyond the control of the utility.

ORDER NO	DATE ISSUED	EFFECTIVE	UTILITY
G-76-82	November 3	September 1	B.C. HYDRO AND POWER AUTHORITY Accepted for filing effective September 16, 1982 amended Tariff Rate Schedules changing Ahousat from Rate Zone II classification to Rate Zone I classification.
G-77-82	November 3	November 1	B.C. HYDRO AND POWER AUTHORITY Approved B.C. Hydro's October 26, 1982 Application to continue servicing on a month to month basis until new agreements come into force of present and future Transmission Rate customers under terms and conditions of existing agreements, save and except the termination date, and at rates under Schedule 1821 and 1899 as approved from time to time by the Commission.
G-78-82	November 16	November 16	INLAND NATURAL GAS CO. LTD. Approved conditionally, Inland's Application to issue up to 4,548,384 authorized but unissued common shares of Inland in exchange for all of the issued and outstanding shares of Trans Mountain Pipe Line Company Ltd. The Commission Order specified that nothing contained therein is to be construed or interpreted as approval of an increase in the rates and tolls charged by Inland to its customers to recover any of the costs, present or future, incidental to or arising out of the issue of shares pursuant to Inland's offer, or as restricting the Commission in the exercise of its powers under the Act.
G-79-82	November 24	November 24	B.C. HYDRO AND POWER AUTHORITY Ordered B.C. Hydro to pay to the Minister of Finance of the Province of British Columbia the costs of Commission's consultants engaged in conjunction with a public hearing B.C. Hydro's Applications for Rate Relief.

ORDER NO	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-80-82	December 2	November 29	B.C. HYDRO AND POWER AUTHORITY Accepted for filing effective November 29, 1982 amended Tariff Rate Schedules changing McBride from Rate Zone II classification to Rate Zone I classification.
G-81A-82	December 6	December 6	WEST KOOTENAY POWER AND LIGHT COMPANY, LIMITED Approved conditionally, West Kootenay Power's November 26, 1982 Application for approval in principle of the issue of debt securities in the total amount of $35 million for the purpose of retiring a large part of West Kootenay Power's short-term floating rate bank loans.
G-81B-82	November 23	November 23	WEST KOOTENAY POWER AND LIGHT COMPANY, LIMITED Ordered West Kootenay Power to proceed with implementation and completion in a timely fashion, of all REA projects "in process" as at October 6, 1982, and directed West Kootenay Power that the funding of those "in process" REA projects will require West Kootenay Power to supply the total contributions of West Kootenay Power and REA as outlined in the REA Program per Tariff Schedule 72. This results from the cancellation by the Government of the Province of British Columbia of government funding of the REA Program.

ORDER NO	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-82-82	December 6	December 17	HEMLOCK VALLEY ELECTRICAL SERVICES LIMITED Approved, subject to refund with interest, Tariff Rate Schedules in Hemlock's November 13, 1982 Application providing for a reduction in rates for electric service in contemplation of a change in basic power supply by diesel generation to power supply purchased from B.C. Hydro.
G-83-82	December 9	December 9	B.C. HYDRO AND POWER AUTHORITY Ordered B.C. Hydro to pay to the Minister of Finance of the Province of British Columbia, Commission costs associated with the conduct of a public hearing of B.C. Hydro's Application for Rate Relief.
G-84-82	December 10	December 10	WEST KOOTENAY POWER AND LIGHT COMPANY, LIMITED Approved an increase in bank borrowing from the Bank of Montreal, from $47.0 million to $52.0 million and the extension of the term of the loan to January 2, 1985.
G-85-82	December 14	December 14	WEST KOOTENAY POWER AND LIGHT COMPANY, LIMITED Approved conditionally, the issue by West Kootenay Power of 200,000 common shares to Cominco Ltd. in consideration of the transfer to WKPL by Cominco Ltd. of Plants Nos. 2, 3 and 4 and related and associated permits and licences all as more specifically described in the Ministerial Order dated July 28, 1982, and the Sale of Plants Agreement therein referred to.

ORDER NO	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-86-82	December 14	December 14	COMINCO LTD.

Approved the following matters between West Kootenay Power and Light Company, Limited and Cominco Ltd. arising out of the Ministerial Order dated July 28, 1982:

1. The Sale of Plants Amended Agreement No. 2, as modified by the Clarification Agreement.

2. The Sale of Surplus Power Agreement as modified or amended by the Clarification Agreement.

3. The Common Use Agreements.

G-87-82	December 17	December 17	ICG UTILITIES (BRITISH COLUMBIA) LTD.

Accepted for filing effective January 1, 1983 amended Tariff Rate Schedules incorporating an increase of 12.2 cents/Ccf to enable recovery of an increase in the cost of liquid propane purchased from its supplier, which increase is beyond the control of the utility.

G-88-82	December 17	January 1	VANCOUVER ISLAND GAS COMPANY LTD.

Accepted for filing effective January 1, 1983 amended Tariff Rate Schedules incorporating an increase of 5.59 cents/Ccf to enable recovery of an increase in the cost of liquid propane purchased from its supplier, which increase is beyond the control of the utility.

ORDER NO	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-89-82	December 20	December 20	WEST KOOTENAY POWER AND LIGHT COMPANY, LIMITED Denied, subject to further consideration during a public hearing, a requested 9.8% interim rate increase to be effective January 1, 1983. Ordered a public hearing of West Kootenay Power's Application for increased rates to commence January 25, 1983 at Rossland, B.C.
G-90-82	December 20	January 1	ICG UTILITIES (PLAINS-WESTERN) LTD. Accepted for filing effective January 1, 1983 amended Tariff Rate Schedules incorporating an interim increase of 23.1 cents/Mcf effective January 1, 1983, subject to refund with interest, to enable recovery of an increase in the cost of liquid propane purchased from its supplier, which increase is beyond the control of the utility.
G-91-82	December 23	January 1	CIGAS PRODUCTS LTD. - GRANISLE GRID SYSTEM Accepted for filing effective January 1, 1983 amended Tariff Rate Schedules incorporating an interim increase of 10.4 cents/Ccf effective January 1, 1983, subject to refund with interest, to enable recovery of an increase in the cost of liquid propane purchased from its supplier, which increase is beyond the control of the utility.

ORDER NO	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-92-82	December 23	January 1	SQUAMISH GAS CO. LTD.
			Accepted for filing effective January 1, 1983 amended Tariff Rate Schedules incorporating an interim increase of 10.2 cents/Ccf effective January 1, 1983, subject to refund with interest, to enable recovery of an increase in the cost of liquid propane purchased from its supplier, which increase is beyond the control of the utility.
G-93-82	December 23	January 1	PACIFIC NORTHERN GAS LTD.
			Accepted for filing effective January 1, 1983 amended Tariff Rate Schedules incorporating a 3.38% interim rate increase, subject to refund with interest.
			Stated that a further Commission Order will announce the date, time and place of the public hearing.
G-94-82	December 23	January 1	CENTRAL HEAT DISTRIBUTION LIMITED
			Accepted for filing effective January 1, 1983 amended Tariff Rate Schedules incorporating a 7.6% interim rate increase, subject to refund with interest.
			Stated that a further Commission Order will announce the date, time and place of the public hearing.

ORDER NO	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-S-1-82	February 2	February 2	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY - SITE C Ordered payment by B.C. Hydro of Intervenors' costs: (a) Sierra Club $1,387.86 (b) J.M. Black $576.55
G-S-2-82	March 9	March 9	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY - SITE C Ordered payment by B.C. Hydro of costs incidental to the proceeding: (a) Canadian funds $290,398.65 (b) U.S. Funds $9,087.33
G-S-3-82	March 9	March 9	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY - SITE C Ordered payment by B.C. Hydro of cost of consultants' services.
G-S-4-82	April 22	April 22	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY - SITE C Ordered payment by B.C. Hydro of costs claimed by Intervenors, as follows: (a) National Farmers' Untion $138.40 (b) Dr. Margolick $482.11 (c) John F. Helliwell $648.42 (d) Mrs. Doreen Hadland $2,400.10 (e) S.P.E.C. $23,402.01
G-S-5-82	May 13	May 13	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY - SITE C Ordered that paragraph 5 in Commission Order No. G-75-81 be revoked. Ordered that argument will be the subject of a separate and final phase of the hearing.

ORDER NO	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-S-6-82	June 10	June 10	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY - SITE C Ordered payment by B.C. Hydro of costs claimed by Intervenors, as follows: (a) Mr. F.J. McIntyre $119.64 (b) Mr. D. Barz $79.75 (c) Mrs. Doreen Hadland $281.25
G-S-7-82	June 16	June 16	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY - SITE C Ordered payment by B.C. Hydro of costs claimed by Intervenors as follows: (a) S.P.E.C. $6,183,16 (b) Peace Valley Environmental Association $7,143.07
G-S-8-82	June 17	June 17	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY - SITE C Ordered payment by B.C. Hydro of costs claimed by Intervenors as follows: (a) Peace Valley Environmental Association $5,648.34
G-S-9-82	July 20	July 20	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY - SITE C Ordered payment by B.C. Hydro to the Minister of Finance of the Province of British Columbia of costs incidental to the proceeding in the amount of $305,886.28.
G-S-10-82	July 20	July 20	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY - SITE C Ordered payment by B.C. Hydro of costs claimed by Intervenors as follows: Mr. P. Maxcy $288.13

ORDER NO	DATE ISSUED	DATE EFFECTIVE	UTILITY
G-S-11-82	August 26	August 26	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY - SITE C Ordered payment by B.C. Hydro of costs claimed by Intervenors as follows: (a) National Farmers Union $2,369.49 (b) Peace Valley Environmental Association $7,200.81
G-S-12-82	September 21	September 21	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY - SITE C Ordered payment by B.C. Hydro to the Minister of Finance of the Province of British Columbia of costs incidental to the proceeding in the amount of $901,861.35.
G-S-13-82	September 24	September 24	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY - SITE C Ordered payment by B.C. Hydro of costs claimed by Intervenors as follows: (a) B.C. Wildlife Federation $392.78 (b) S.P.E.C. $2,634.08
G-S-14-82	November 17	November 17	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY - SITE C Ordered payment by B.C. Hydro of costs claimed by Intervenors as follows: S.P.E.C. $13,576.21
G-S-15-82	November 23	November 23	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY - SITE C Ordered payment by B.C. Hydro to the Minister of Finance of the Province of British Columbia of costs incidental to the proceeding in the amount of $175,328.97.

ORDER NO	DATE ISSUED	EFFECTIVE	UTILITY
G-S-16-82	December 9	December 9	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY - SITE C Ordered payment by B.C. Hydro to the Minister of Finance of the Province of British Columbia of costs incidental to the proceeding in the amount of $191,887.14.

APPENDIX IV

COMMON PURCHASER ORDERS ISSUED IN 1982

ORDER NO.	ISSUED	EFFECTIVE	APPLICANT
COM-1-82	March 15	March 15	HUSKY OIL OPERATIONS LTD.
			Commission ordered that B.C. Petroleum Corporation is declared a Common Purchaser of natural gas from the Bluesky "A" Pool in respect of the well Husky et al Pembina Silver C-92-K/94-H-6.
COM-2-82	August 20	August 20	WESTGROWTH PETROLEUMS LTD.
			Commission amended the terms of Orders COM-7-80 as varied by U-COM-1-80 in recognition of a change in circumstances which requires B.C. Petroleum Corporation to resume the purchase of gas from Westgrowth and therefore to vary by reduction its gas volume purchase obligation of each existing contract in the Pool.
COM-3-82	September 10	September 10	RUPERTSLAND RESOURCES CO. LTD.
			Commission ordered Application of Rupertsland Resources Co. Ltd. regarding the drainage of raw gas from its well Rupertsland et al Willow b-88-A/94-H-2 in the Willow Halfway "A" Pool to be heard in public on October 18, 1982 in Vancouver.
COM-4-82	September 15	September 15	DOME PETROLEUM LIMITED
			Commission ordered Application of Dome Petroleum Limited regarding the drainage of raw gas from its well Dome Fireweed c-18-H/94-A-13 in the Fireweed Area of the Dunlevy Pool to be heard in public on October 18, 1982 in Vancouver.

ORDER NO.	ISSUED	EFFECTIVE	APPLICANT
COM-5-82	October 28	October 28	RUPERTSLAND RESOURCES CO. LTD.

Commission ordered that B.C. Petroleum Corporation is declared a Common Purchaser of natural gas from the Willow Halfway "A" Pool in respect of the well Rupertsland et al Willow b-88-A/94-H-2.

COM-6-82	November 19	November 19	DOME PETROLEUM LIMITED

Commission ordered that B.C. Petroleum Corporation is declared a Common Purchaser of natural gas from the Fireweed Area Dunlevy Pool in respect of the well Dome Fireweed c-18-H/94-A-13.

APPENDIX V

CERTIFICATES OF PUBLIC CONVENIENCE AND NECESSITY ISSUED IN 1982

ORDER NO	DATE ISSUED	UTILITY
C-1-82	January 28	FORT NELSON GAS LTD. Authorized amendment of previous Certificate to incorporate transfer of ownership from Fort Nelson Transmission Co. Ltd. to Fort Nelson Gas Ltd. of a transmission pipeline from the Westcoast Transmission Company Limited scrubbing plant to a point approximately 5 miles south of Fort Nelson, B.C.
C-2-82	April 1	NORTHLAND UTILITIES (B.C.) LIMITED Certificate granted to Northland Utilities (B.C.) Limited pursuant to Section 51 of the Act authorizing the construction and operation of processing, transmission and distribution facilities to enable the provision of natural gas service for the requirements of the District of Tumbler Ridge and surrounding area.
C-3-82	June 7	ICG UTILITIES (PLAINS-WESTERN) LTD. Certificate granted to ICG Utilities (Plains-Western) Ltd. to expand its service area for the purpose of enabling the extension of its facilities for the provision of natural gas service to additional communities not presently receiving such service, and accordingly authorizes the amendment of prior Certificate dated April 1, 1955, as amended by Commission Order No. G-24-76.
C-4-82	July 13	NORTHLAND UTILITIES (B.C.) LIMITED Certificate granted to Northland Utilities (B.C.) Limited authorizing the amendment of prior Certificate dated July 6, 1962 to enable provision of natural gas service to an area being subdivided for development south of the City of Dawson Creek.

ORDER NO	DATE ISSUED	UTILITY
C-5-82	September 1	HEMLOCK VALLEY ELECTRICAL SERVICES LTD.
		Certificate granted to Hemlock Valley Electrical Services Ltd. authorizing the construction and operation of a 4.8 mile electric power line for the purpose of providing an interconnect of its electrical distribution system with the facilities of B.C. Hydro thus permitting supply of electric power by B.C. Hydro, replacing diesel operation as the present basic supply..
C-6-82	September 17	BRITISH COLUMBIA HYDRO AND POWER AUTHORITY
		Certificate granted to B.C. Hydro to construct and operate a proposed 500,000 volt electric transmission line between the Cranbrook Substation near Cranbrook, B.C. and Phillips Pass on the British Columbia/Alberta border, a distance of approximately 100 kilometres.
C-7-82	November 2	INLAND NATURAL GAS CO. LTD.
		Certificate granted to Inland Natural Gas Co. Ltd. to proceed with the construction and operation of natural gas plant for the purpose of providing natural gas service to the community of Westwold, B.C.
C-8-82	December 14	WEST KOOTENAY POWER AND LIGHT COMPANY, LIMITED
		Certificate granted to West Kootenay Power and Light Company, Limited ("WKPL") authorizing the transfer of ownership of Plants Nos. 2, 3, and 4 and related and associated facilities, permits and licences from Cominco Ltd. to WKPL subject to satisfactory compliance with the terms of a Ministerial Order and a Sale of Plants Agreement as amended.

APPENDIX VI

TELECOMMUNICATION ORDERS ISSUED IN 1982

ORDER NO.	ISSUED	EFFECTIVE	APPLICANT
T-1-82	August 20	September 1	CITY OF PRINCE RUPERT Accepts for filing City of Prince Rupert Telephone Tariff By-Law No. 2406, 1982.

CERTIFICATES OF PUBLIC CONVENIENCE AND NECESSITY PAY-TELEVISION AND/OR CABLE UNDERTAKING ISSUED IN 1982

Order No.	Date	Company	Pay T.V. or Cable	Area Serviced
T-2-82	Oct. 1/82	Frank Ogden	Pay T.V.	Province of British Columbia
T-3-82	Oct. 1/82	Hudson Hope Satellite T.V. Systems Ltd.	Cable	Hudson Hope
T-4-82	Oct. 1/82	Hudson Hope Satellite T.V. Systems Ltd.	Pay T.V.	Hudson Hope
T-5-82	Oct. 1/82	Revelstoke Cable T.V. Ltd.	Cable	Revelstoke and District
T-6-82	Oct. 1/82	Interior Industries Ltd.	Pay T.V.	Revelstoke and District
T-7-82	Oct. 1/82	Kangaroo Excavating Ltd.	Cable	Village of Port Alice and Jeune Landing
T-8-82	Oct. 1/82	Kangaroo Excavating Ltd.	Pay T.V.	Village of Port Alice and Jeune Landing
T-9-82	Oct. 1/82	Aim Satellite Broadcasting Corp.	Pay T.V.	Greater Vancouver Regional District
T-10-82	Oct.1/82	Robson Valley Cable Systems	Cable	McBride
T-11-82	Oct. 1/82	Robson Valley Cable Systems	Pay T.V.	McBride, Tete Jaune, Valemount

Order No.	Date	Company	Pay T.V. or Cable	Area Serviced
T-12-82	Oct. 1/82	Selkirk Cablevision Ltd.	Cable	Port McNeill
T-13-82	Oct. 1/82	Selkirk Cablevision Ltd.	Cable	Sointula
T-14-82	Oct. 1/82	Selkirk Cablevision Ltd.	Cable	Alert Bay
T-15-82	Oct. 1/82	Selkirk Cablevision Ltd.	Cable	Port Hardy
T-16-82	Oct. 1/82	Selkirk Cablevision Ltd.	Pay T.V.	Port McNeill, Sointula, Alert Bay, Port Hardy
T-17-82	Oct. 1/82	Pioneer Cablevision Ltd.	Cable	Deroche, Agassiz, Harrison Hot Springs
T-18-82	Oct. 1/82	Pioneer Cablevision Ltd.	Pay T.V.	Deroche, Agassiz, Harrison Hot Springs
T-19-82	Oct. 1/82	Timberland Industrial Park Ltd.	Cable	Cassidy
T-20-82	Oct. 1/82	Timberland Industrial Park Ltd.	Pay T.V.	Cassidy
T-21-82	Oct. 1/82	Squamish Pay Television Inc.	Cable	Squamish
T-22-82	Oct. 1/82	Squamish Pay Television Inc.	Pay T.V.	Squamish
T-23-82	Oct. 1/82	Otter Cablevision (1982) Ltd.	Cable	Lytton, Cache Creek, Ashcroft, Clinton, Boston Bar, Houston, Vanderhoof, Fraser Lake, Fort St. James, Valemount, Burns Lake
T-24-82	Oct. 1/82	Otter Cablevision (1982) Ltd.	Pay T.V.	Lytton, Cache Creek, Ashcroft, Clinton, Boston Bar, Houston, Vanderhoof, Fraser Lake, Fort St. James, Valemount, Fraser Lake
T-25-83	Oct. 22/82	Westcom Productions Ltd.	Pay T.V.	Province of British Columbia
T-26-82	Oct. 22/82	Gavex Communications Inc.	Cable	Sicamous
T-27-82	Oct. 22/82	Gavex Communications Inc.	Cable	Salmon Arm
T-28-82	Oct. 22/82	Gavex Communications Inc.	Cable	Winfield
T-29-82	Oct. 22/82	Gavex Communications Inc.	Cable	Lumby
T-30-82	Oct. 22/82	Gavex Communications Inc.	Cable	Chase

Order No.	Date	Company	Pay T.V. or Cable	Area Serviced
T-31-82	Oct. 22/82	Gavex Communications Inc.	Cable	Nakusp
T-32-82	Oct. 22/82	Gavex Communications Inc.	Cable	Oyama
T-33-82	Oct. 22/82	Gavex Communications Inc.	Pay T.V.	Sicamous, Salmon Arm, Winfield, Lumby, Chase, Nakusp, Oyama
T-34-82	Nov. 30/82	World View Television Ltd.	Pay T.V.	Province of British Columbia
T-35-82	Nov. 30/82	Alberni Cable Television Ltd.	Cable	Port Alberni and Environs
T-36-82	Nov. 30/82	Alberni Cable Television Ltd.	Pay T.V.	Port Alberni and Environs
T-37-82	Nov. 30/82	Granville Island Hotel Inc.	Pay T.V.	Vancouver
T-38-82	Nov. 30/82	Belmont Properties	Cable	Burnaby
T-39-82	Nov. 30/82	Belmont Properties	Pay T.V.	Burnaby
T-40-82	Nov. 30/82	Armstrong Cablecom Ltd.	Cable	Armstrong
T-41-82	Nov. 30/82	Armstrong Cablecom Ltd.	Pay T.V.	Armstrong
T-42-82	Nov. 30/82	Barriere Cablecom Ltd.	Cable	Barriere
T-43-82	Nov. 30/82	Barriere Cablecom Ltd.	Pay T.V.	Barriere
T-44-82	Nov. 30/82	Enderby Cablecom Ltd.	Cable	Enderby
T-45-82	Nov. 30/82	Enderby Cablecom Ltd.	Pay T.V.	Enderby
T-46-82	Dec. 16/82	Terminal Hotel Ltd.	Cable & Pay T.V.	New Westminster
T-47-82	Dec. 21/82	Surrey Inn Travelodge	Cable & Pay T.V.	Surrey
T-48-82	Dec. 21/82	The Langley Hotel	Cable & Pay T.V.	Langley
T-49-82	Dec. 21/82	The John B Neighbourhood Pub	Cable & Pay T.V.	Coquitlam
T-50-82	Dec. 21/82	Tally-Ho Motor Hotel Victoria	Cable & Pay T.V.	Victoria

Order No.	Date	Company	Pay T.V. or Cable	Area Serviced
T-51-82	Dec. 21/82	Century Inn Hotel	Cable & Pay T.V.	Victoria
T-52-82	Dec. 21/82	Wayside Inn Revelstoke	Cable & Pay T.V.	Revelstoke
T-53-82	Dec. 21/82	Rodeway Inn Ingram	Cable & Pay T.V.	Victoria
T-54-82	Dec. 21/82	Prince Rupert Manor	Cable & Pay T.V.	Prince Rupert
T-55-82	Dec. 21/82	Riverside Park	Cable & Pay T.V.	Courtenay

APPENDIX VII

ELECTRIC UTILITIES IN BRITISH COLUMBIA
DOMESTIC ELECTRICITY SALES - 1982

	REVENUE $	VOLUME (Gwh)
Crown-Owned Electric Utility		
British Columbia Hydro and Power Authority	1,020,682,000	28,290.04
Municipally-Owned Electric Utilities		
City of Grand Forks	1,126,000	28.33
City of Kelowna	6,538,000	209.48
City of Nelson	4,273,000	114.81
City of New Westminster	9,726,000	228.56
City of Penticton	5,966,000	207.60
District of Summerland	1,551,000	56.47
	29,180,000	845.25
Investor-Owned Electric Utilities		
Hemlock Valley Electrical Services Limited	355,000	2.53
Princeton Light and Power Company, Limited	1,898,000	50.48
West Kootenay Power and Light Company, Limited	38,560,000	1,305.85
Yukon Electrical Company Limited	68,000	0.35
	40,881,000	1,359.21
TOTAL	1,090,743,000	30,494.50

NOTES TO APPENDIX VII

1. 1 gigawatt hour (Gwh) = 1 million kilowatt hours.

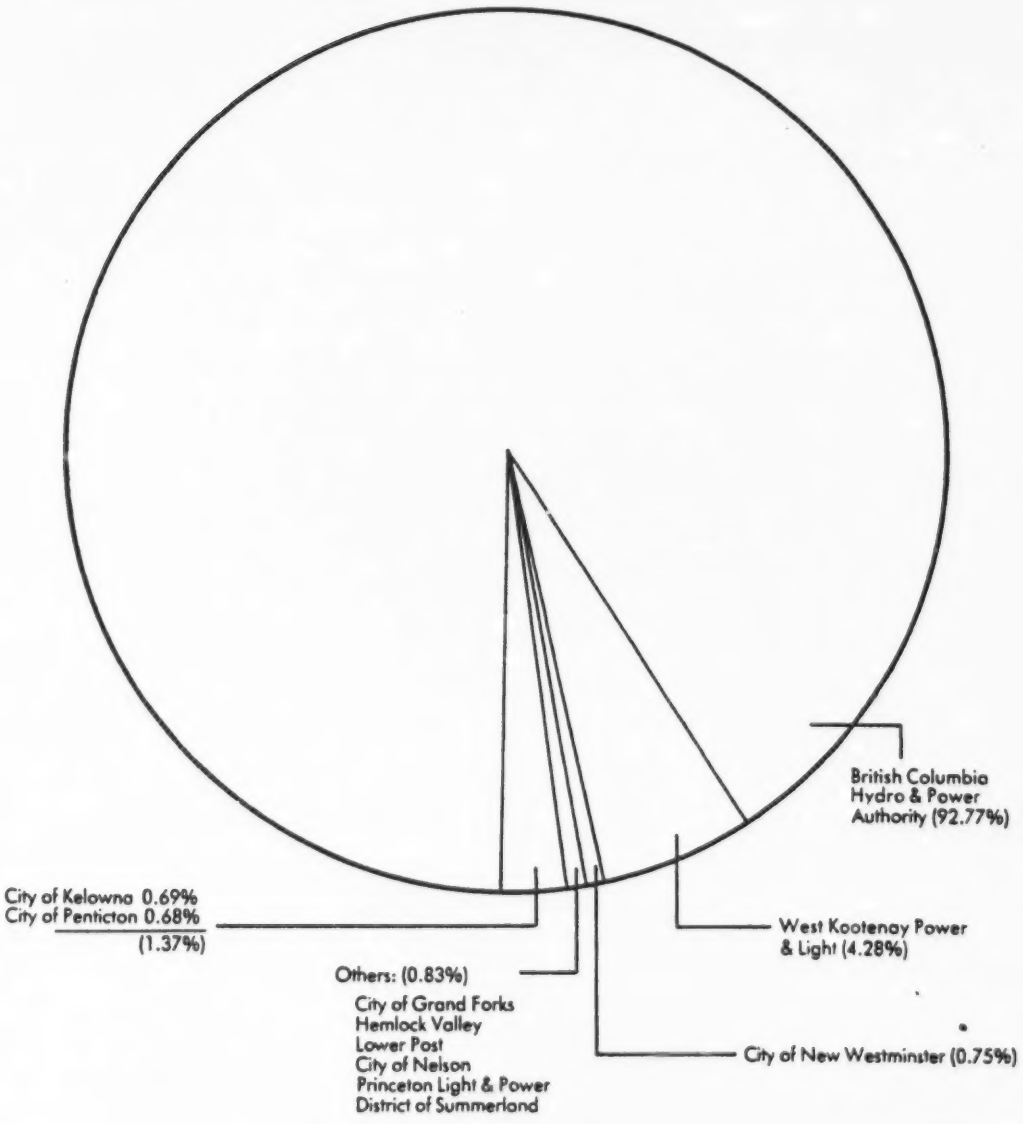
2. All figures reported are on a calendar year basis.

3. Revenues and volumes for West Kootenay Power and Light Company, Limited and British Columbia Hydro and Power Authority are net of sales to other reporting utilities.

4. It is estimated that in 1982 the total electrical load generated in the province for industrial operations, power exports and utility sales stated above, was 48,074 GWh.

Appendix VIII

ELECTRICITY SALES VOLUMES (GWh) WITHIN BRITISH COLUMBIA 1982



APPENDIX IX

GAS UTILITIES IN BRITISH COLUMBIA
DOMESTIC GAS SALES - 1982

	REVENUE $	VOLUME (GJ)
Crown-Owned Gas Utility		
British Columbia Hydro and Power Authority	349,709,000	92,479,000
Investor-Owned Natural Gas Utilities		
Columbia Natural Gas Limited	29,893,000	9,254,000
Fort Nelson Gas Ltd.	1,691,000	750,000
ICG Utilities (Plains-Western) Ltd.	5,991,000	2,189,000
Inland Natural Gas Co. Ltd.	165,299,000	52,473,000
Northland Utilities (B.C.) Limited	4,236,000	1,424,000
Pacific Northern Gas Ltd.	59,638,000	17,980,000
	266,748,000	84,070,000
Investor-Owned L.P. Grid System Utilities		
Cigas Products Ltd.-Granisle Grid System	245,000	33,000
ICG Utilities (British Columbia) Ltd.	244,000	21,000
Squamish Gas Co. Ltd.	1,524,000	214,000
Sunshine Valley Utilities Ltd.	27,000	3,000
Vancouver Island Gas Company Ltd.	2,246,000	245,000
	4,286,000	516,000
TOTAL	620,743,000	177,065,000

NOTES TO APPENDIX IX

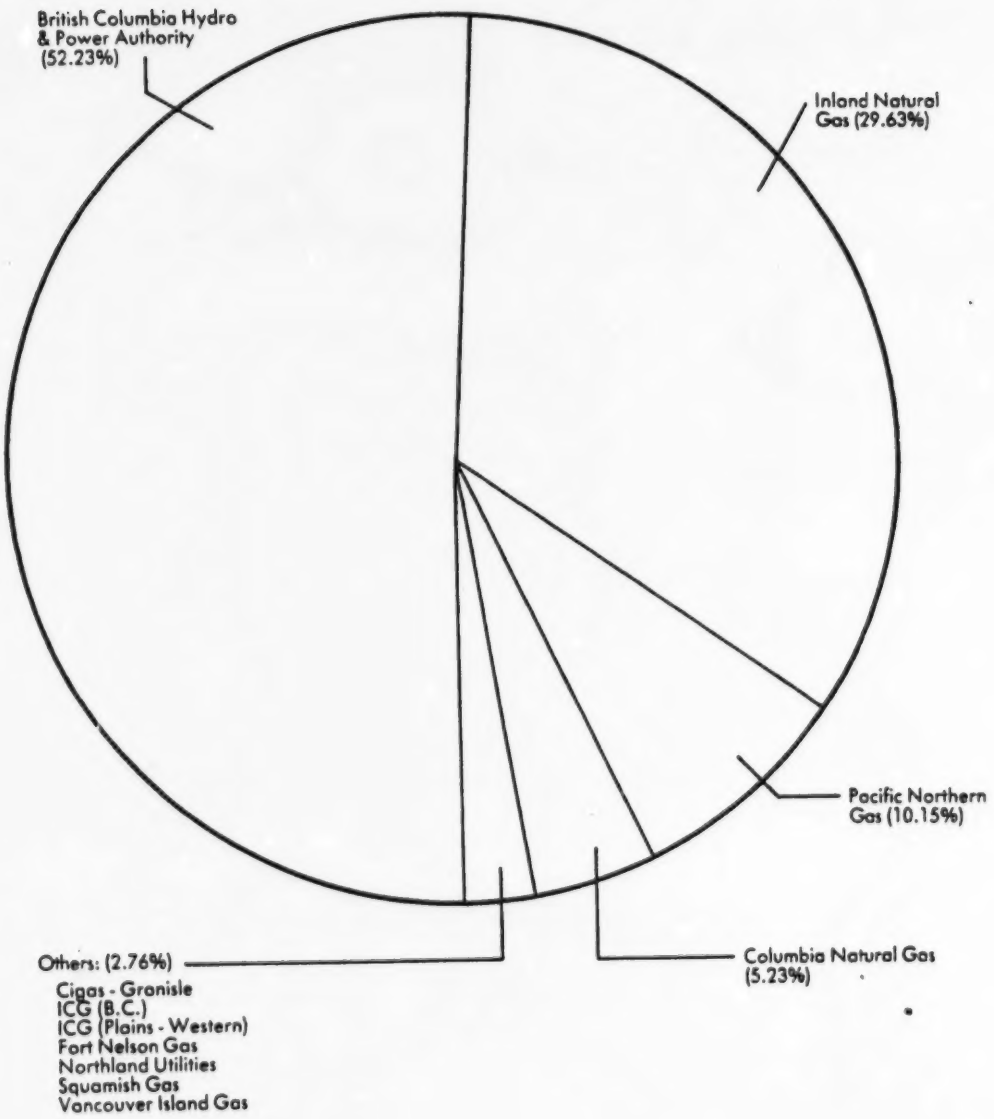
1. 1 gigajoule (GJ) is approximately equivalent to 0.922 Mcf of natural gas or 0.376 Mcf of propane vapour in L.P. gas grid systems.

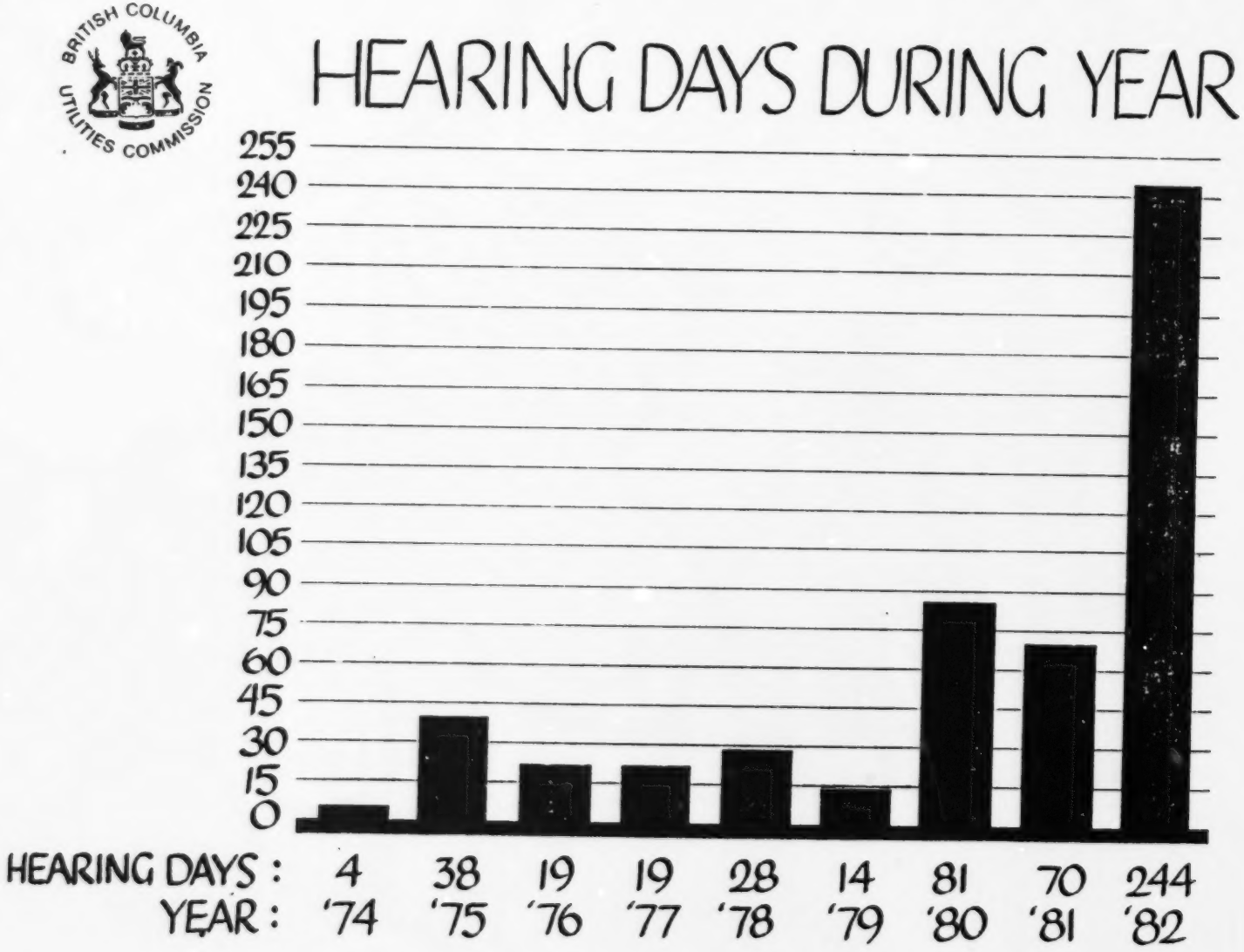
2. All figures reported are on a calendar year basis.

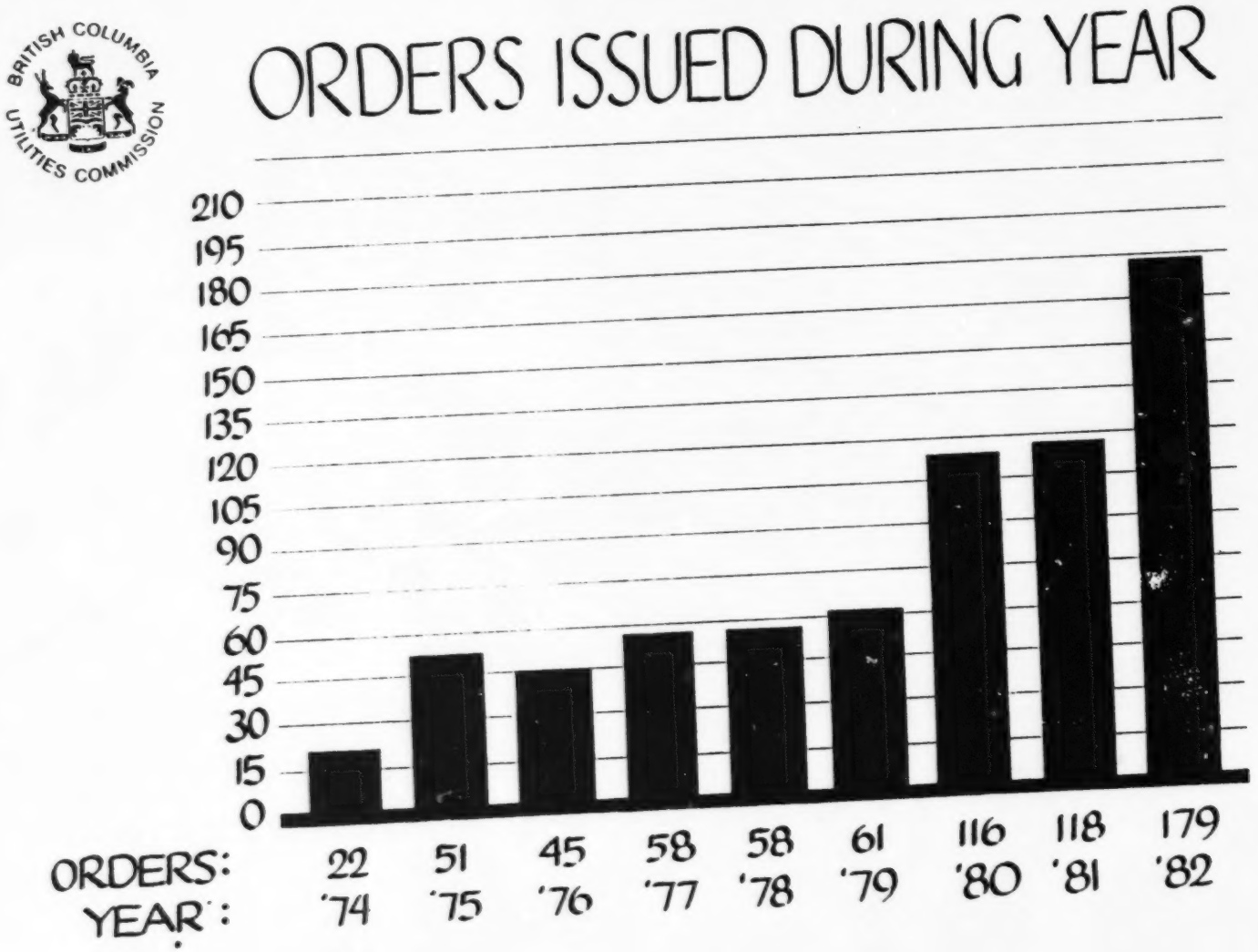
3. Revenues and volumes for Inland Natural Gas Co. Ltd. are net of sales to its wholly-owned subsidiary Columbia Natural Gas Limited.

Appendix X

GAS SALES VOLUME (GJ) WITHIN BRITISH COLUMBIA 1982




BRITISH COLUMBIA UTILITIES COMMISSION
HEARING DAYS DURING YEAR
255
240
225
210
195
180
165
150
135
120
105
90
75
60
45
30
15
0
HEARING DAYS : 4 38 19 19 28 14 81 70 244
YEAR : '74 '75 '76 '77 '78 '79 '80 '81 '82


BRITISH COLUMBIA UTILITIES COMMISSION
ORDERS ISSUED DURING YEAR
210
195
180
165
150
135
120
105
90
75
60
45
30
15
0
ORDERS: 22 51 45 58 58 61 116 118 179
YEAR: '74 '75 '76 '77 '78 '79 '80 '81 '82

1982
Appendix XIII